

Contents

<i>About the Editor</i>	xiii
<i>List of Contributors</i>	xv
<i>Preface</i>	xvii
1 Biomass, Conversion Routes and Products – An Overview	1
<i>K.K. Pant and Pravakar Mohanty</i>	
1.1 Introduction	1
1.2 Features of the Different Generations of Biomass	2
1.3 Analysis of Biomass	5
1.3.1 Proximate and Ultimate Analysis of Biomass	6
1.3.2 Inorganic Minerals' Ash Content and Properties	8
1.4 Biomass Conversion Routes	9
1.4.1 Pyrolysis	9
1.5 Bio-Oil Characteristics and Biochar	15
1.6 Scope of Pyrolysis Process Control and Yield Ranges	16
1.6.1 Moisture Content	18
1.6.2 Feed Particle Size	18
1.6.3 Effect of Temperature on Product Distribution	18
1.6.4 Solid Residence Time	18
1.6.5 Gas Environment	18
1.6.6 Effect of Pressure on Product Distribution	19
1.7 Catalytic Bio-Oil Upgradation	19
1.8 Bio-Oil Reforming	22
1.9 Sub and Supercritical Water Hydrolysis and Gasification	23
1.9.1 Biochemical Conversion Routes	24
1.9.2 Microorganisms for Fermentation	25
1.9.3 Integrating the Bioprocess	25
Questions	25
References	28
2 Anaerobic Digestion	31
<i>Lynsey Melville, Andreas Weger, Sonja Wiesgickl and Matthias Franke</i>	
2.1 Introduction	31
2.1.1 Microbiology of Anaerobic Digestion	31
2.1.2 Key Phases	32
2.1.3 Influence Factors on the AD	34

2.1.4	Sources of Biomass Utilised in AD	36
2.1.5	Characteristics of Biomass	39
2.1.6	Pre-Treatment of Biomass	41
2.1.7	Products of Anaerobic Digestion	45
2.1.8	Anaerobic Treatment Technology	48
	Questions	54
	References	54
3	Reactor Design and Its Impact on Performance and Products	61
	<i>Yassir T. Makkawi</i>	
3.1	Introduction	61
3.2	Thermochemical Conversion Reactors	62
3.2.1	Types of Reactors	62
3.3	Design Considerations	63
3.3.1	Hydrodynamics	64
3.3.2	Residence Time	69
3.3.3	Distributor Plate and Cyclone	72
3.3.4	Heat Transfer Mechanisms	73
3.3.5	Biomass Conversion Efficiency	75
3.4	Reactions and their Impact on the Products	76
3.4.1	Devolatilization and Pyrolysis	76
3.4.2	Gasification	77
3.5	Mass and Energy Balance	79
3.5.1	Mass Balance	79
3.5.2	Energy Balance	80
3.6	Reactor Sizing and Configuration	82
3.7	Reactor Performance and Products	85
3.7.1	Moving Beds	85
3.7.2	Fluidized Bed (FB)	87
3.8	New Reactor Design and Performance	92
	Nomenclature	94
	Greek Symbols	95
	Questions	95
	References	95
4	Pyrolysis	99
	<i>Andreas Hornung</i>	
4.1	Introduction	100
4.2	How Pyrolysis Reactors Differ	101
4.3	Fast Pyrolysis	102
4.4	Fast Pyrolysis Reactors	102
4.4.1	Bubbling Fluid Bed Reactor	102
4.4.2	Circulating Fluid Bed Reactor	102
4.4.3	Ablative Pyrolysis Reactor	102
4.4.4	Twin Screw Reactor – Mechanical Fluidised Bed	103
4.4.5	Rotating Cone	103

4.5	Intermediate Pyrolysis	103
	4.5.1 Principles	103
	4.5.2 Process Technology	104
4.6	Slow Pyrolysis	105
	4.6.1 Principles	106
	4.6.2 Process Technology	106
4.7	Comparison of Different Pyrolysis Techniques	106
4.8	Future Directions	107
4.9	Pyrolysis in Application	107
	4.9.1 Haloclean Pyrolysis and Gasification of Straw	107
4.10	Pyrolysis of Low Grade Biomass Using the Pyroformer Technology	109
	Questions	110
	References	110
	Books and Reviews	112
5	Catalysis in Biomass Transformation	113
	<i>James O. Titiloye</i>	
5.1	Introduction	113
5.2	Biomass, Biofuels and Catalysis	114
5.3	Biomass Transformation Examples	116
5.4	Hydrogen Production	120
5.5	Catalytic Barriers and Challenges in Transformation	120
	Questions	120
	References	120
Appendix 5.A	Catalytic Reforming of Brewers Spent Grain	125
	<i>Asad Mahmood and Andreas Hornung</i>	
5.A.1	Biomass Characterisation	125
5.A.2	Permanent Gas Analysis	127
5.A.3	Pyrolysis and Catalytic Reforming without Steam	127
5.A.4	Pyrolysis and Catalytic Reforming with Steam	130
	Reference	131
6	Thermochemical Conversion of Biomass	133
	<i>S. Dasappa</i>	
6.1	Introduction	133
6.2	The Thermochemical Conversion Process	136
	6.2.1 Pyrolysis	136
6.3	Combustion	139
6.4	Gasification	140
	6.4.1 Updraft or Counter-Current Gasifier	141
	6.4.2 Downdraft or Co-Current Gasifiers	142
6.5	Historical Perspective on Gasification Technology	143
	6.5.1 Pre-1980	143
	6.5.2 Post-1980	144

6.6	Gasification Technology	145
6.6.1	Principles of Reactor Design	145
6.6.2	Two Competing Designs	146
6.7	Open-Top Dual Air Entry Reaction Design – the IISc’s Invention	149
6.8	Technology Package	151
6.8.1	Typical Performance of a Power Generation Package	151
6.8.2	Engine and Generator Performance	155
	Questions	156
	References	157
7	Engines for Combined Heat and Power	159
	<i>Miloud Ouadi, Yang Yang and Andreas Hornung</i>	
7.1	Spark-Ignited Gas Engines and Syngas	159
7.2	Dual-Fuel Engines and Biofuels	160
7.3	Advanced Systems: Biowaste Derived Pyrolysis Oils for Diesel Engine Application	161
7.3.1	Important Parameters to Qualify the Oil as Fuel	162
7.4	Advanced CHP Application: Dual-Fuel Engine Application for CHP Using Pyrolysis Oil and Pyrolysis Gas from Deinking-Sludge	166
7.4.1	Fuel Properties: Deinking Sludge Pyrolysis Oil, Biodiesel, Blends and Fossil Diesel	167
7.4.2	Combustion Characteristics	169
7.4.3	Conclusions	170
	Questions	171
	References	171
8	Hydrothermal Liquefaction – Upgrading	175
	<i>Ursel Hornung, Andrea Kruse and Gökçen Akgül</i>	
8.1	Introduction	175
8.1.1	Product Properties	176
8.2	Chemistry of Hydrothermal Liquefaction	177
8.3	Hydrothermal Liquefaction of Carbohydrates	177
8.4	Hydrothermal Liquefaction of Lignin	179
8.5	Technical Application	182
8.6	Conclusion	183
	Questions	183
	References	183
9	Supercritical Conversion of Biomass	189
	<i>Gökçen Akgül</i>	
9.1	Introduction	189
9.2	Supercritical Water Gasification	190
9.3	Supercritical Water Oxidation	193
9.4	Water–Gas Shift Reaction under the Supercritical Conditions	193

9.5	Catalysts in the Supercritical Processes	194
9.5.1	Alkali Salts in the Supercritical Water	195
9.6	The Solubilities of Gases in the Supercritical Water	195
9.7	Fugacities of Gases in the Supercritical Water	196
9.8	Mechanism of the Supercritical Water Gasification	197
9.9	Corrosion in the Supercritical Water	197
9.10	Advantages of the Supercritical Conversion of Biomass	198
9.11	Conclusion	199
	Questions	199
	References	199
10	Influence of Feedstocks on Performance and Products of Processes	203
	<i>Andreas Hornung</i>	
10.1	Humidity of Feedstocks	206
10.2	Heteroatoms in Feedstocks	206
	References	207
11	Integrated Processes Including Intermediate Pyrolysis	209
	<i>Andreas Hornung</i>	
11.1	Coupling of Anaerobic Digestion, Pyrolysis and Gasification	210
11.2	Intermediate Pyrolysis, CHP in Combination with Combustion	211
11.3	Integration of Intermediate Pyrolysis with Anaerobic Digestion and CHP	212
11.4	Pyrolysis Reforming	212
11.5	The BIOBATTERY	212
11.6	Pyrolysis BAF Application	214
11.7	Birmingham 2026	215
11.8	Conclusion	215
	References	216
12	Bio-Hydrogen from Biomass	217
	<i>Andreas Hornung</i>	
12.1	World Hydrogen Production	217
12.2	Bio-hydrogen	217
12.3	Routes to Hydrogen	219
12.3.1	Steam Reforming	219
12.3.2	Reforming	219
12.3.3	Water Electrolysis	223
12.3.4	Gasification	223
12.3.5	Fermentation	223
12.4	Costs of Hydrogen	223
12.5	Conclusion	224
	References	224
	Further Reading	225

13	Analysis of Bio-Oils	227
	<i>Dietrich Meier and Michael Windt</i>	
13.1	Definition	227
13.2	Introduction	227
13.3	General Aspects	228
13.3.1	Before Analysis	228
13.3.2	Significance of Bio-Oil Analysis	228
13.3.3	Post-Processing Reactions	229
13.3.4	Overall Composition	229
13.4	Whole Oil Analyses	230
13.4.1	Gas Chromatography	230
13.4.2	NMR	237
13.4.3	FTIR	238
13.4.4	SEC	239
13.5	Fractionation Techniques	241
13.5.1	Addition of Water	241
13.5.2	Removal of Water (Lyophilization)	243
13.5.3	Solid Phase Extraction (SPE)	246
13.5.4	Solvent Partition	249
13.5.5	Distillation	253
	Questions	254
	References	254
14	Formal Kinetic Parameters – Problems and Solutions in Deriving Proper Values	257
	<i>Neeranuch Phusunti and Andreas Hornung</i>	
14.1	Introduction	257
14.2	Chemical Kinetics on Thermal Decomposition of Biomass	259
14.3	Kinetic Evaluation Methods	261
14.4	Experimental Kinetic Analysis Techniques	264
14.5	Complex Reaction	264
14.6	Variation in Kinetic Parameters	267
14.6.1	Kinetic Compensation Effect	267
14.6.2	Thermal Lag	268
14.6.3	Influence of Experimental Conditions	269
14.6.4	Computational Methods	270
14.7	Case Study: Kinetic Analysis of Lignocellulosic Derived Materials under Isothermal Conditions	271
14.7.1	Instrument and Operating Conditions	271
14.7.2	Kinetic Evaluation Procedure	272
14.7.3	Formal Kinetic Parameters and Some Technical Applications	275
14.8	Conclusion	278
	Nomenclature	279
	Subscripts	280
	Miscellaneous	280

Questions	280
References	280
15 Numerical Simulation of the Thermal Degradation of Biomass – Approaches and Simplifications	285
<i>István Marsi</i>	
15.1 Introduction	285
15.2 Kinetic Schemes Applied in Complex Models	288
15.2.1 One-Step Global Models	289
15.2.2 Competing Models	289
15.2.3 Parallel Reaction Models	290
15.2.4 The Broido–Shafizadeh Mechanism	291
15.2.5 The Koufopoulos Mechanism	292
15.2.6 The Distributed Activation Energy Model (DAEM)	293
15.3 Thermal Aspects of Biomass Degradation Modeling	294
15.3.1 Single-Particle Models	295
15.3.2 Particles in Bed Models	298
15.4 Conclusion	299
Questions	299
Nomenclature	299
Symbols	299
Greek	300
Indices	300
References	300
16 Business Case Development	305
<i>Sudhakar Sagi</i>	
16.1 Introduction	305
16.2 Biomass for Power Generation and CHP	307
16.3 Business Perspective	308
16.3.1 Background	310
16.4 The Role of Business Models	310
16.4.1 The Market Map Framework	311
16.5 Financial Model Based on Intermediate Pyrolysis Technology	313
16.5.1 Pelletisation Process	314
16.5.2 Pyrolysis Unit	315
References	318
17 Production of Biochar and Activated Carbon via Intermediate Pyrolysis – Recent Studies for Non-Woody Biomass	321
<i>Andreas Hornung and Elisabeth Schröder</i>	
17.1 Biochar	321
17.1.1 Introduction	321
17.1.2 Biochar and its Application in the Field	322
References	325
Further Reading	326

17.2	Activated Carbon	327
17.2.1	Introduction	327
17.2.2	Biomass Properties	327
17.2.3	Activation of Biochar	328
17.2.4	Formation of Granular Activated Carbon	334
	References	337
	Further Reading	337
	Index	339